

STATE OF NEW HAMPSHIRE
PUBLIC UTILITIES COMMISSION

SAMPLE APPLICATION FORM FOR:

THE REGISTRATION OF

COMPETITIVE ELECTRIC POWER SUPPLIERS (CEPS)

NOTE: When completing this application electronically, using the "tab" key after addressing each item will move the cursor to the next item. Please note that there are certain attachments to be included with this application.

This signed application, together with an electronic copy on diskette, pursuant to Puc 202, shall be filed with the Executive Director and Secretary of the New Hampshire Public Utilities Commission (Commission). Any omissions and/or deficiencies which need to be corrected will be completed in a timely manner or the Commission may close this proceeding without prejudice.

1. Please check the appropriate box: ORIGINAL NOTICE RENEWAL NOTICE

2. Applicant's legal name: South Jersey Energy Company

3. Trade name(s) under which the applicant will operate: South Jersey Energy Company
D/B/A/ Halifax American Operating Company and South Jersey Energy Company

4. Business address: (1) South Jersey Plaza
(2) Route 54
(3) _____
Folsom NJ 8037
(City) (State) (Zip Code)

5. Principal place of business: SAME AS ABOVE

6. Telephone number: (609) 561-9000

7. Facsimile number: (609) 625-3994

8. Email address: epeterson@sjindustries.com

9. Applicant's place of incorporation: New Jersey

10. Name, title, business address, telephone number and facsimile number of the applicant's principal officers: (File this on a separate page(s) labeled "Exhibit A")

11. A copy of the applicant's most recent audited financial statement: (Attach as "Exhibit B")

12. The following regarding any affiliate and/or subsidiary of the applicant or N/A: n/a

(a) The name and business address of the entity: _____

(b) A description of the business purpose of the entity: _____

(c) A description of the nature of any agreement with an affiliated New Hampshire jurisdictional electric company:

13. The toll free telephone number of the customer service department: (800) 266-6020
OR the name, title and toll free telephone number of the customer service contact person:

(Name)	(Title)	(Telephone Number)
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14. For the individual responsible for responding to Commission inquiries:

(a) Name: Gina Merritt - Epps, Esq

(b) Title: Corporate Counsel and Secretary

(c) Business address: 1 South Jersey Plaza, Folsom, NJ 08037

(d) Telephone number: 609-561-9000

(e) Facsimile number: 609-561-7130

(f) Email address: gmerritt@sjindustries.com

15. For the applicant's registered agent in New Hampshire for service of process:

(a) Name: August G. Fromuth

(b) Title: President

(c) Business address: 816 Elm Street, Suite 364, Manchester, NH 03101

(d) Telephone number: (603) 625-2244

16. When filing an ORIGINAL application, a copy of the applicant's authorization to do business in New Hampshire from the New Hampshire Secretary of State: (Attach as "Exhibit C")

17. A description of the geographic areas of New Hampshire in which the applicant intends to provide service, described by a distribution company's existing franchise area, existing town boundaries, or a map with the boundary limits delineated:

South Jersey Energy Company intends to sell electricity at retail in the following service territories:

PSNH, Unitil, GSEC, and NHEC

18. A description of the types of customers the applicant intends to serve and the customer classes as identified in the applicable utility's tariff within which those customers are served:

South Jersey Energy Company intends to sell electricity at retail to end-users with peak demands

greater than 300kw.

19. A listing disclosing the number and type of customer complaints concerning the applicant or its principals, if any, filed with a state licensing/registration agency, attorney general's office or other governmental consumer protection agency for the most recent calendar year in every state in which the applicant has conducted business relating to the sale of electricity. (Check the appropriate box)

Not Applicable

Applicable (See "Exhibit D" for explanation)

20. A statement as to whether any of the applicant's principals, as listed in (a) through (c) below, have ever been convicted of any felony that has not been annulled by a court.
- (a) For partnerships, any of the general partners;
 - (b) For corporations, any of the officers or directors; or
 - (c) For limited liability companies, any of the managers or members. (Check the appropriate box)
- Not Applicable Applicable (See "Exhibit E" for explanation)
21. A statement as to whether the applicant or any of the persons listed in (19) above has, within the 10 years immediately prior to registration:
- (a) Had any civil, criminal or regulatory sanctions or penalties imposed against them pursuant to any state or federal consumer protection law or regulation;
 - (b) Settled any civil, criminal or regulatory investigation or complaint involving any state or federal consumer protection law or regulation; or
 - (c) Is currently the subject of any pending civil, criminal or regulatory investigation or complaint involving any state or federal consumer protection law or regulation. (Check the appropriate box)
- Not Applicable Applicable (See "Exhibit F" for explanation)
22. For those applicants intending to telemarket, a statement that the applicant shall:
- (a) Maintain a list of consumers who request being placed on a do-not-call list for the purposes of telemarketing;
 - (b) Obtain, no less than semi-annually, access to updated telephone preference services lists maintained by the Direct Marketing Association; and
 - (c) Not initiate calls to New Hampshire customers who have either requested being placed on do-not-call lists or customers who are listed on the Direct Marketing Association's telephone preference lists.
- Not applicable
-
-
-
-
23. For those applicants that intend not to telemarket, a statement to that effect:
- Applicant does not intend to telemarket
-
24. A sample of the bill form(s) that the applicant intends to use or a statement that the applicant intends to use the transmission/distribution company's billing service (Attach as "Exhibit G").
25. A copy of each contract to be used for residential and small commercial customers or a statement that electricity will not be sold to those customers (Attach as "Exhibit H").
26. A statement certifying that the person completing the application has the authority to file the application on behalf of the CEPS and that its contents are truthful, accurate and complete (Attach as "Exhibit I").
27. Each CEPS applicant shall provide the following in or with its application:
- (a) Demonstration of technical ability to provide for the efficient and reliable transfer of data and electronic information between regulated distribution companies and CEPS in the form of:

- (i) A statement from each electric distribution company with which the CEPS intends to do business indicating that the applicant has complied with the training and testing requirements for electronic data interchange (Attach as "Exhibit J"); and
 - (ii) A statement from each electric distribution company with which the CEPS intends to do business indicating that the applicant has successfully demonstrated electronic transaction capability (Attach as "Exhibit K").
- (b) Evidence, including but not limited to proof of membership in the New England Power Pool (NEPOOL) or any successor organization or documentation of a contractual sponsorship relationship with a NEPOOL member, that the CEPS is able to obtain supply in the New England energy market (Attach as "Exhibit L").
- (c) A \$500.00 registration fee, made payable to the "New Hampshire Public Utilities Commission".
- (d) Evidence of financial security, as follows (Attach as "Exhibit M"):
- (i) The security shall be in the form of a surety bond or other financial instrument showing evidence of liquid funds, such as a certificate of deposit, an irrevocable letter of credit, a line of credit, a loan or a guarantee.
 - (ii) The security amount shall be the greater of \$100,000 or 20% of the CEPS's estimated gross receipts for its first full year of operation, not including revenue from the provision of transition or default service and shall not exceed \$350,000.00.
 - (iii) The security shall name the Commission as obligee.

NOTE: When the security amount required for CEPS is based on gross receipts, the CEPS shall annually adjust the amount of the security based on its gross receipts, not including revenues from the provision of transition and default service.

28. The CEPS shall notify any transmission and distribution utility doing business in an area where the CEPS intends to compete of its registration application at the time it files such application with the Commission (Attach a copy of these notifications as "Exhibit N").
29. The CEPS shall confirm with the transmission and distribution utility that it has successfully completed its registration upon receipt of approval from the Commission (Forward a copy of these confirmations to the Commission).
30. An electronic copy of this notice of intent (on diskette) is included. YES NO

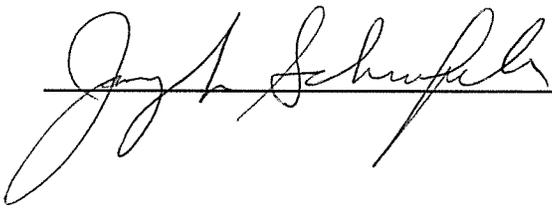
NOTE:

- Each CEPS shall notify the Commission of any changes to the information required in this section within 30 days following the effective date of the change.
- The CEPS registration period shall run for 2 years.
- Each CEPS shall re-register with the Commission every 2 years on or before its original registration anniversary date by filing with the Commission an application for renewal. If a CEPS fails to meet its re-filing obligation, the original registration shall expire.

- The CEPS shall include on each renewal application an update noting any changes to all information contained in the previous application.
- The CEPS shall include with its renewal application a re-registration fee of \$250.00.
- Unless additional time is required to review the application and the Commission extends the review period, a registration application shall be deemed to have been approved 60 days after receipt by the Commission of the completed application.
- This application and all future correspondence should be sent to:

Ms. Debra A. Howland
Executive Director and Secretary
State of New Hampshire
Public Utilities Commission
21 S. Fruit St, Suite 10
Concord, NH 03301-2429

31. Preparer's Name and Title: Joseph M. Scheufele, Assistant Vice President

32. Preparer's Signature:  _____



South Jersey Energy Company

VENDOR 2630 New Hampshire Public Utilities

CHECK NO. 10961

DATE 07/10/09

INVOICE	DATE	P.O. NO	GROSS AMT	DISCOUNT	NET AMT
FEE	07/08/09		500.00	0.00	500.00

*Sent to B.D. ael
07/14/09*

500.00 0.00 500.00

TOTALS 500.00 0.00 500.00

THIS CHECK HAS A COLORED BACKGROUND AND CONTAINS MULTIPLE SECURITY FEATURES - SEE BACK FOR DETAILS

Wachovia Bank, NA

62-22

311

NO. 10961

DATE 07/10/09



South Jersey Energy Company

One South Jersey Plaza, Folsom, NJ 08037

Amount

\$500.00

PAY FIVE HUNDRED AND 00/100

TO THE ORDER OF

New Hampshire Public Utilities Commission



David Robbins Jr.

CORPORATE OFFICER

0000010961031100225: 2079950064947



Where we put all of our energy®

Exhibit A

South Jersey Energy Company, the applicant, is a wholly owned subsidiary of South Jersey Industries (SJI). SJI stock is traded on the New York Stock Exchange under the symbol SJI.

Officers of SJI are the following:

Edward J. Graham – Chairman, President and CEO
Jeffrey E. DuBois – Vice President
David A. Kindlick – Vice President and CFO
Michael J. Renna – Vice President
Stephen H. Clark – Treasurer
Gina Merritt-Epps, Esq. – Corporate Counsel & Secretary
Kenneth A. Lynch – Assistant Vice President, Financial Reporting and Risk Management

Please note that Michael J. Renna is also the President of the South Jersey Industries subsidiary, South Jersey Energy Company.

The address, phone number, and fax number for all officers is the following;

South Jersey Industries
1 South Jersey Plaza, Route 54
Folsom, NJ 08037
Telephone: 609-561-9000
Fax Number: 609-561-7130

2007 HIGHLIGHTS

SJI's Corporate Goals & Strategy

- Goal: Consistent, sustainable earnings growth – average annual Economic EPS growth from continuing operations of at least 6% - 7%.
- Goal: Grow annual dividend by at least 6% - 7%.
- Goal: Maintain an average equity-to-capitalization ratio of 50% on an annualized basis.
- Strategy: To deliver complementary energy-related products and services, within acceptable risk parameters, where we have a competitive advantage.

South Jersey Industries

- Produced strong GAAP earnings, and record earnings on an Economic Earnings basis. (See attached explanation and financial reconciliation).
 - ◆ GAAP income from continuing operations for 2007 was \$62.7 million or \$2.12 per share.
 - ◆ Economic Earnings income from continuing operations for 2007 was \$61.8 million or \$2.09 per share.
- Annual dividend increased by \$0.10 to \$1.08 per share. This represented a 10% dividend increase. Raised dividend by \$0.35 over the last 7 years.
- 2007 year-end dividend payout ratio was 48.2% on an Economic Earnings basis.
- Maintained strong balance sheet; equity-to-capitalization ratio, inclusive of short-term debt, was 50.3% at December 31, 2007, compared with 44.4% at the year end 2006.
- Moody's Investor Service raised the ratings outlook for South Jersey Gas to positive.
- KLD Research & Analytics announced the inclusion of SJI in its Global Climate 100 Index, a specialty index of companies whose activist demonstrate the greatest potential for mitigating immediate and long-term causes of climate change.

Utility Operations

- Produced record net income of \$38 million in 2007, up 6% from the \$35.8 million in 2006.
- Added 5,614 new customers, for a 1.7% increase. SJG's five year average for annual customer growth is 2.5%. Natural gas remains the fuel of choice within our service territory; 95% of all new homes constructed are using natural gas as their primary heating source.

Capitalization

\$ in millions				
FYE 12/31	2007	%	2006	%
Debt	\$ 476	49.7%	\$ 555	56.6%
Common Equity	\$ 481	50.3%	\$ 443	44.4%
Total	\$ 957	100%	\$ 998	100%
Total Assets	\$ 1,529		\$ 1,573	
Return on Avg. Common Equity	13%		17%	

- The Conservation Incentive Program (CIP) tariff that supports our utility's advocacy of energy conservation without negatively impacting profitability, protected \$7.5 million of SJG's net income. During the first CIP program year, residential heating customers reduced their annual consumption by approximately 1.4%.

Non-Utility Operations

- Non-utility operations produced net income of \$24.6 million for 12 months ending December 31, 2007, compared with \$36.4 million in 2006. On an Economic Earnings basis, non-utility net income increased to \$23.7 million compared with \$18.2 million for 2006. Economic Earnings for 2007 benefited primarily from the strong performance posted by the wholesale segment of SJI's commodity marketing business.
- Commodity marketing increased Economic Earnings in 2007 to \$18.9 million from \$12.6 million in 2006. An increase in gas storage capacity; from 9.6 Bcf in 2006 to 10 Bcf by the end of 2007, and building upon initial margins on our storage transactions by taking advantage of favorable market conditions, created profitable opportunities.
- Marina Energy contributed \$3.6 million to SJI's bottom line. Performance reflects additional projects brought online since mid-2006, including two new projects in the fourth quarter of 2007 (a new landfill energy facility and the start-up of a third turbine at an existing facility). Development continues on a 2 megawatt landfill gas to electric facility; that start up is schedule for early 2008. Marina's Las Vegas project is on schedule and is expected to provide construction cooling for the Echelon Resort by the summer of 2009, with full energy services to begin in the third quarter 2010.

Operating Statistics

\$ in millions		
FYE 12/31	2007	2006
Operating Revenues		
Utility	\$ 611	\$ 602
Non-Utility	\$ 345	\$ 329
Total	\$ 956	\$ 931
Operating Income	\$ 130	\$ 146
GAAP: Income from Continuing Operations	\$ 63	\$ 72
Economic Earnings: Income from Continuing Operations	\$ 62	\$ 54
Fixed Charges Ratio	4.8x	5.3x
Degree Days (Annual)		
Actual	4,488	3,943
Normal	4,637	4,637
Total Utility Customers (000's)	336	330

Explanation and Reconciliation of Non-GAAP Financial Measures:

This fact sheet includes the non-generally accepted accounting principles ("non-GAAP") financial measures of Economic Earnings and Economic Earnings per share. The accompanying schedule provides a reconciliation of these non-GAAP financial measures to the most directly comparable financial measures calculated and presented in accordance with United States generally accepted accounting principles ("GAAP"). The non-GAAP financial measures should not be considered as an alternative to GAAP measures, such as net income, operating income, earnings per share from continuing operations or any other GAAP measure of liquidity or financial performance.

We define Economic Earnings as: Income from continuing operations, (1) less the change in unrealized gains and plus the change in unrealized losses, as applicable and in each case after tax, on all commodity derivative transactions that we are marking to market, and (2) adjusting for realized gains and losses, as applicable and in each case after taxes, on all hedges attributed to inventory transactions to align them with the related cost of inventory in the period of withdrawal. Economic Earnings is a significant performance metric used by our management to indicate the amount and timing of income from continuing operations that we expect to earn related to commodity transactions. Specifically, we believe that this financial measure indicates to investors the profitability of all portions of these transactions and not just the portion that is subject to mark-to-market valuation measurement. Considering only one side of the transaction can produce a false sense as to the profitability of our commodity marketing activities, as no change in value is reflected for the non-derivative portion of the transaction.

The following table presents a reconciliation of our income from continuing operations and earnings per share from continuing operations to Economic Earnings and Economic Earnings per share:

	Twelve Months Ended December 31,	
	2007	2006
	<i>(in thousands)</i>	
Income		
from Continuing Operations	\$ 62,659	\$ 72,250
Minus/Plus:		
Unrealized Mark-to-Market (Gains)/Losses	(2,141)	(21,615)
Realized (Gains)/Losses on Inventory Injection Hedges	<u>1,289</u>	<u>3,401</u>
Economic Earnings	<u>\$ 61,807</u>	<u>\$ 54,036</u>
Earnings Per Share		
from Continuing Operations	\$ 2.12	\$ 2.47
Minus/Plus:		
Unrealized Mark-to-Market (Gains)/Losses per share	(0.07)	(0.74)
Realized (Gains)/Losses on Inventory Injection Hedges	<u>0.04</u>	<u>0.12</u>
Economic Earnings per share	<u>\$ 2.09</u>	<u>\$ 1.85</u>
Non-Utility Income		
from Continuing Operations	\$ 24,600	\$ 36,412
Minus/Plus:		
Unrealized Mark-to-Market (Gains)/Losses	(2,141)	(21,615)
Realized (Gains)/Losses on Inventory Injection Hedges	<u>1,289</u>	<u>3,401</u>
Economic Earnings from Non-Utility Operations	<u>\$ 23,748</u>	<u>\$ 18,198</u>
Commodity Marketing Income		
from Continuing Operations	\$ 19,137	\$ 30,821
Minus/Plus:		
Unrealized Mark-to-Market (Gains)/Losses	(2,141)	(21,615)
Realized (Gains)/Losses on Inventory Injection Hedges	<u>1,289</u>	<u>3,401</u>
Economic Earnings from Commodity Marketing	<u>\$ 18,884</u>	<u>\$ 12,607</u>

South Jersey Gas

SJG, a New Jersey corporation, is an operating public utility company engaged in the purchase, transmission and sale of natural gas to over 335,600 residential, commercial and industrial customers. SJG also sells natural gas and pipeline transportation capacity (off-system sales) on a wholesale basis to various customers on the interstate pipeline system and transports natural gas purchased directly from producers or suppliers to their customers.

South Jersey Resources Group

SJRG markets natural gas storage, commodity and transportation assets on a wholesale basis. Customers include energy marketers, electric and gas utilities and natural gas producers. SJRG's marketing activities occur mainly in the mid-Atlantic and southern regions of the country. SJRG also conducts price risk management activities by entering into a variety of physical and financial transactions including forward contracts, swap agreements, option contracts and futures contracts.

Marina Energy

Marina develops and operates energy-related projects. Marina's largest project provides cooling, heating and emergency power to the Borgata Hotel Casino & Spa in Atlantic City, NJ. Marina's other projects include: 51% equity interest in AC Landfill Energy, LLC in Egg Harbor Township, NJ; 51% equity interest in WC Landfill Energy, LLC in White Township, NJ; 50% equity interest in BC Landfill Energy, LLC in Burlington County, NJ; and 50% equity interest in a thermal energy plant in Las Vegas, NV (expected to be fully operational in 3Q 2010).

South Jersey Energy

SJE provides services for the acquisition and transportation of natural gas and electricity for retail end users and markets total energy management services.

South Jersey Energy Service Plus

SJESP installs and services residential and small commercial HVAC systems, provides plumbing services, and services appliances via the sale of appliance service programs as well as on a time and materials basis. SJESP serves southern New Jersey where it is the largest local appliance service company with nearly 50 experienced, NATE certified technicians and installers.



Exhibit B

MAKING GREEN WORK



Company Profile

SJI is an energy services holding company with utility and non-utility operations:

- **UTILITY** — South Jersey Gas is a local natural gas distribution company servicing the seven southernmost counties of New Jersey. SJG's service territory includes the burgeoning Atlantic City area, as well as the suburbs of Philadelphia, PA and Wilmington, DE.
- **NON-UTILITY** — Through several different subsidiaries and joint ventures, SJI markets total energy services including: natural gas; electricity; energy management; appliance services; plumbing service; installation of HVAC and solar systems and consulting services throughout the mid-Atlantic region. SJI also develops and operates on-site energy production facilities for commercial, industrial and municipal customers.

Investment Highlights

- Produced strong GAAP earnings and record earnings on an Economic Earnings basis:
 - ◆ GAAP Earnings: \$2.12 per share for 2007 compared with \$2.47 per share in 2006.
 - ◆ Economic Earnings: \$2.09 per share for 2007 compared with \$1.85 per share in 2006.
- Increased the dividend by 10%. Dividend has increased annually for 9 consecutive years.
- Average annual return on investment to common shareholders for investment held: 1 year @ 11%, 3 years @ 14% and 5 years @ 21%.
- Standard & Poors rate SJG's senior secured debt as "A"
- Moody's Investor Service rates SJG's senior secured debt as "Baa1". Moody's raised the rating outlook for SJG to positive in 2007.

Analyst Coverage
 Brean Murray, Carret & Co.
 Hilliard Lyons
 Stifel, Nicolaus & Company
 Value Line
 Wachovia Securities
 Wall Street Access

- ★ Corporate Office -
 South Jersey Industries
 South Jersey Gas
 South Jersey Energy Solutions
 South Jersey Energy
 South Jersey Resources
 Marina Energy
 South Jersey Energy Service Plus



■ SJG Service Area

Share Data

FYE 12/31	2007	2006
Price (\$)	36.09	33.41
Book Value (\$)	16.25	15.11
Market Price/Book (%)	222	221
Earnings Per Share (\$) (Continuing Operations)		
GAAP	2.12	2.47
Economic Earnings	2.09	1.85
Annual Dividend Rate per Share @ FYE (\$)	1.08	.98
Dividend Payout Ratio from Continuing Operations (%)		
GAAP	47	37
Economic Earnings	48	50
Avg. Shares Outstanding (Millions)	29.48	29.18
Price/Earnings Ratio (x) (Continuing Operations)		
GAAP	17.0	13.5
Economic Earnings	17.3	18.1
Dividend Yield (%)	2.8	2.8
Market Cap. (\$ Millions)	1.069	980

Investor Contact

Stephen H. Clark - Treasurer

Halifax-American Energy Co.

816 Elm Street, Suite 364

Manchester NH 03101

Phone (603) 625 2244

Fax (603) 625 8448

Email: energy49@comcast.net

Exhibit G

Billing Address






Date: June 23, 2009
 Invoice #: E06230900012
 Due Date: July 3, 2009

Qty	Description	Period	Unit Price	Total
128,433	Energy Real Time, Account # 15890510025	5/13 - 6/11/09	0.0350431317	\$4,500.68
128,433	Non-Hourly	5/13 - 6/11/09	0.0010492138	\$134.75
	ICAP	5/13 - 6/11/09		\$1,352.96
	Non-Hourly Adjustment	3/13 - 4/12/09		\$35.06
	Non-Hourly Adjustment	4/13 - 5/12/09		\$49.12
	ICAP Adjustment	4/13 - 5/12/09		\$1.24
128,433	Scheduling Fee		0.00275	\$353.19
128,433	Service Fee		0.003	\$385.30
128,433	Renewables		0.00249800	\$320.82
SubTotal				\$7,133.12
Tax Rate				\$0.00
Total				\$7,133.12

Please make checks payable to Halifax-American Energy Co.

Billing Address: c/o South Jersey Energy, Lockbox # 6471, PO Box 8500,
 Philadelphia, PA 19178-6471

Wire Instructions: Wachovia Bank, ABA#031201467, account # 2000003202340



South Jersey Energy

Where we put all of our energy

State of New Hampshire Public Utilities Commission Application

Exhibit H

South Jersey energy Company will not be selling to residential or small commercial customers



South Jersey Energy

Where we put all of our energy

State of New Hampshire Public Utilities Commission Application

Exhibit I

Joseph M. Scheufele, Assistant Vice President of South Jersey Energy Company, has the authority to file this application on behalf of the CEPS and he further states that the statements herein are truthful, accurate and complete.

A handwritten signature in black ink, reading "Joseph Scheufele". The signature is written in a cursive, flowing style.

Joseph Scheufele

AVP, Business Development

Public Service of New Hampshire Certificate of Completion

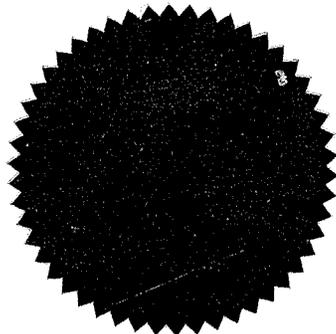
Exhibit J

is hereby granted to:

South Jersey Energy Company

to certify that they have completed to satisfaction

EDI Testing



Granted: 01/30/09

*Aaron Downing
PSNH Supplier Services*

Exhibit J

CERTIFICATE OF COMPLETION

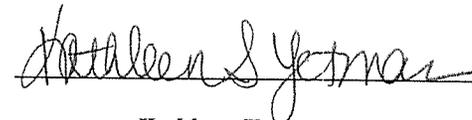
Awarded to:

Halifax American Operating Co.

*This certificate of completion acknowledges that you have completed EDI system testing with
National Grid in New Hampshire.*

10/4/07.

Date



Kathleen Yetman



Where we put all of our energy®

Exhibit K

South Jersey Energy Company has an existing EDI service contract in place and active with the EDI providing firm, ESG. South Jersey Energy Company has been using this firm for EDI services in the PJM ISO for over the past 7 years. South Jersey Energy Company has expanded the existing agreement to provide EDI service for all of the intended electric distribution companies in New Hampshire. ESG has been approved and is currently providing EDI services on behalf of other third party CEPS with all of the electric distribution companies that South Jersey Energy is doing business in New Hampshire.

Exhibit L

South Jersey Energy Company has entered into an ongoing relationship with Emera Energy Services Subsidiary No.2, an wholly owned affiliate of Emera Inc. Emera Energy is currently a NEPOOL Member, an ISO-NE Participant, and is currently party to a Market Participant Service Agreement with ISO-NE. South Jersey Energy Company has entered into a Master Power Purchase & Sale Agreement (“EEI”) with Emera Energy whereby Emera Energy has agreed to provide South Jersey Energy with a wholesale supply of electricity. During the term of this EEI, South Jersey Energy intends to purchase wholesale electricity. During the term of this EEI, South Jersey Energy intends to purchase wholesale electricity from Emera Energy and then sell that electricity to retail customers in New Hampshire. South Jersey Energy Company’s EEI with Emera Energy makes it unnecessary for South Jersey Energy itself to join NEPOOL or ISO-NE. A copy of the EEI agreement has been attached to this application.

South Jersey Energy Company has attached a copy of its ERRATA Notice from the FERC as proof of its current approval as a Power Marketer.



State of New Hampshire Public Utilities Commission Application

Exhibit M

South Jersey Energy Company has attached a fully audited Annual Report which demonstrates financial capability many time in excess of the requirement of this provision